



DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation)
33kV Grid Sub-Station Building
Minto Road, New Delhi-110002
Ph. No.23221064, 23221175
Fax No. 23221012, 23221059

No. F.DTL/207/2014-15/DGM(SO)/EAC/02/35 ISSUE DATE 28.01.15
DUE DATE 05.02.15

To

1. General Manager (Commercial), NTPC, NCR HQ, Sector-24,Noida, Fax No. 95120-2410056
2. General Manager, Badarpur Thermal Power Station, Badarpur,New Delhi-110044, Fax No. : 01126946106
3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building,Karkarduma,Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamuna Power Ltd., 2nd Floor,Shaki Kiran bldg, Karkarduma, Delhi-92
- 11.Chief Finance Officer, (BSES), 2nd Floor, 'C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12.The Secretary, NDMC, Palika Kendra, New Delhi - 110001
- 13 G.E (Ultilities),Electric Supply, Kotwali Road,Near Gopinath Bazar, Delhi Cantt., New Delhi - 110010
- 14.HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg,Hudson Lines, Kingsway Camp,Delhi-19
- 15.General Manager Bawana Power Project ,PPCL Sector-5, DSIIDC area, Delhi-39

Sub.: Account of Deviation Charges for the period 24.11.2014 to 30.11.2014. (Week No.35/F.Y. 2014-15).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-35/FY14-15 covering the period 24.11.14 to 30.11.14 . The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs.

Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.95% (w.e.f 04.08.2014)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Yours faithfully



Dy. G. M. (System Operation)

Copy for favour of kind information to:

Secretary, DERC

Member Secretary, NRPC

General Manager, NRLDC

Director (Operations), DTL

General Manager (O&M), DTL

General Manager (SLDC)

General Manager (DPPG)

Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 24.11.2014 to 30.11.14(week No. 35/ FY 14-15)

Deviation Tariff structure for the Week

Average Frequency of time-block	Deviation Rate (P/kWh)
50.05 Hz and above	0
Below 50.05 Hz and upto 50.00 Hz	Linear in 0.01 Hz steps @ 35.60 P/kWh for each step
Below 50.00 Hz	Linear in 0.01 Hz steps @ 20.84 P/kWh for each step
Below 49.7 Hz	824.04 Ps/unit
Deviation Cap Rate	303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas
Deviation charges for UD/Over Injection	no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW (for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW) Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW) Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 20%(or 250 MW) Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

Additional Deviation Charges

(Below 49.7 Hz)

Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit
in addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 24.11.2014 to 30.11.2014(Week 35/14-15)

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_Deviation in Rs Lakhs	Deviation WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD Deviation in Rs Lakhs	Net Deviation Amount in Rs Lakhs
24	37.545240	35.596236	-1.949004	-40.77965	-30.94840	10.83277	0.00000	-29.94688
25	38.798393	36.518383	-2.28001	-34.17127	-26.71277	8.14556	1.34370	-24.68201
26	39.341058	37.189642	-2.151416	-15.23349	-12.13766	2.91810	1.93368	-10.38171
27	40.254246	38.792239	-1.462007	-5.87796	-4.04961	2.92265	2.88403	-0.07128
28	41.556634	40.873086	-0.683548	2.71445	3.92016	3.64614	0.43047	6.79106
29	39.863893	38.376374	-1.487519	-27.88572	-32.62602	3.16164	0.01384	-24.71024
30	37.021589	35.841866	-1.179723	-4.3663	-3.33300	3.71365	0.82534	0.17269
	274.381053	263.187826	-11.193227	-125.59994	-105.88730	35.34051	7.43106	-82.82837

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 24.11.2014 to 30.11.14(week No. 35/ FY 14-15)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTER STATE Deviation & INTRASTATE Deviation ADJUSTMENT	ADJUSTED Deviation Amount Without Capping	Diff_Deviation cap Amount	Additional Deviation Amount	NET Deviation
1	I.P.STN	3.21037	0.00000	0.24830	-2.96207	2.79964	0.16726	0.00483
2	RPH	2.76469	0.00000	0.21313	-2.55156	2.31612	0.08964	-0.14581
3	G.T.STN.	2.21603	0.00000	0.15573	-2.06030	0.03365	0.26986	-1.75678
	IPGCL	8.19109	0.00000	0.61716	-7.57394	5.14941	0.52676	-1.89776
4	PRAGATI GT	2.37980	0.00000	0.23018	-2.14962	0.00000	0.00000	-2.14962
5	BAWANA	16.98224	0.00000	1.22763	-15.75461	0.10009	0.00000	-15.65451
	PPCL	19.36204	0.00000	1.45781	-17.90423	0.10009	0.00000	-17.80413
6	BTPS	0.06429	0.00000	0.99102	0.92673	3.07228	0.04391	4.04292
7	BYPL	0.00000	62.68074	11.12748	73.80822	0.15536	2.51949	76.48307
8	BRPL	55.40122	0.00000	4.08571	-51.31551	24.27450	10.54120	-16.49982
9	NDPL	10.15782	0.00000	1.39022	-8.76760	1.67269	0.44679	-6.64811
10	NDMC	90.65989	0.00000	6.86917	-83.79072	39.55520	0.53769	-43.69784
11	MES	0.00000	10.31791	1.47076	11.78867	1.11526	6.62554	19.52947
	TOTAL	183.83634	72.99865	28.00932	-82.82837	75.09479	21.24138	13.50780

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and NDPL) and deemed lincensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation references of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 24.11.2014 to 30.11.14(week No. 35/ FY 14-15)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	0.00000	0.00483	0.00483
2	RPH	0.14581	0.00000	-0.14581
3	G.T.STN.	1.75678	0.00000	-1.75678
	IPGCL	1.90259	0.00483	-1.89776
4	PRAGATI GT	2.14962	0.00000	-2.14962
5	Bawana	15.65451	0.00000	-15.65451
	PPCL	17.80413	0.00000	-17.80413
6	BTPS	0.00000	4.04292	4.04292
7	BYPL	0.00000	76.48307	76.48307
8	BRPL	16.49982	0.00000	-16.49982
9	NDPL	6.64811	0.00000	-6.64811
10	NDMC	43.69784	0.00000	-43.69784
11	MES	0.00000	19.52947	19.52947
12	Regional Deviation NRPC	0.00000	82.82837	82.82837
13	Pool balance due to additional Deviation	21.24138	0.00000	-21.24138
14	Pool balance due to capping of Generator & U/D Discom	75.09479	0.00000	-75.09479
	TOTAL	182.88866	182.88866	0.00000

Note

- i) Pool Balance reflects the diffrence arised due to capping of Deviation rate for coal/APM gas fired generating stations & UD by Discom beyond the 12% of their schedule or the limit as prescribed by DERC order dated 03.08.10 & additional Deviation amount for overdrawal & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 24.11.2014 to 30.11.14(week No. 35/ FY 14-15)

Avg Trans. Loss in the STU during the period of A/c	0.96
(i) Actual drawal from the grid in MUs	263.187826
(ii) Actual Ex-bus generation with in Delhi in MUs	
(a) RPH	-0.093248
(b) GT	13.308509
(c) Pargati	25.504548
(d) BTPS	46.845168
(e) Bawana	51.791809
Total	137.356786
(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))	400.544612
(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
(a) NDPL	124.820067
(b) BRPL	158.410261
(c) BYPL	90.309454
(d) NDMC	19.529758
(e) MES	3.621423
(f) IP	0.009271
Total	396.700234
(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	3.844378
(vi) Trans. Loss((v)*100/(iii)) in %	0.96

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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-Nil-



DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 24.11.2014 to 30.11.14(week No. 35/ FY 14-15)

A) **Deviation FOR NDPL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
24-Nov-14	17.943309	17.767063	-0.176246	-2.522711	-2.77189	0.46163	0.02491	-2.28535
25-Nov-14	18.471446	18.390649	-0.080797	0.935770	1.11262	0.06574	0.23657	1.41494
26-Nov-14	18.078953	18.049120	-0.029833	0.786505	0.82535	0.01385	0.00083	0.84003
27-Nov-14	18.562764	18.255526	-0.307238	-2.979346	-2.66578	0.00000	0.00000	-2.66578
28-Nov-14	18.844371	18.685762	-0.158609	-3.061685	-3.12959	0.39010	0.00000	-2.73949
29-Nov-14	17.083940	16.940966	-0.142974	-2.670608	-2.74504	0.23800	0.09464	-2.41240
30-Nov-14	16.795643	16.730981	-0.064662	1.026948	0.60674	0.50336	0.08984	1.19994
Total	125.780426	124.820067	-0.960359	-8.485128	-8.76760	1.67269	0.44679	-6.64811

B) **Deviation FOR BRPL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
24-Nov-14	23.233885	22.477015	-0.756870	-14.53794	-15.84223	2.51853	0.00000	-13.32369
25-Nov-14	23.736655	22.556630	-1.180024	-8.37928	-15.20979	7.89101	1.33193	-5.98685
26-Nov-14	23.923710	22.911854	-1.011856	-3.73654	-5.11223	1.51419	1.40662	-2.19141
27-Nov-14	23.641678	22.787168	-0.854510	-0.62830	-2.43820	2.09669	2.45405	2.11254
28-Nov-14	23.554248	23.189441	-0.364806	1.08916	-0.15381	1.25880	0.53051	1.63550
29-Nov-14	23.660878	22.895436	-0.765442	-11.07310	-15.71987	5.58345	0.08343	-10.05299
30-Nov-14	22.021654	21.592716	-0.428938	6.13928	3.16060	3.41183	4.73465	11.30708
Total	163.772707	158.410261	-5.362446	-31.126722	-51.31551	24.27450	10.54120	-16.49982

C) **Deviation FOR BYPL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
24-Nov-14	12.300869	12.612672	0.311803	8.69370	11.58540	0.04706	1.31610	12.94856
25-Nov-14	12.215520	12.512772	0.297252	6.58788	8.42482	0.00000	0.15976	8.58458
26-Nov-14	12.839741	13.087971	0.248230	4.59709	4.91061	0.00000	0.00266	4.91327
27-Nov-14	12.519897	13.125032	0.605135	10.18556	11.55047	0.00000	0.51911	12.06958
28-Nov-14	12.806786	13.376579	0.569793	16.68958	18.01856	0.00000	0.43764	18.45620
29-Nov-14	12.901938	13.176081	0.274143	6.41734	8.11852	0.10830	0.01585	8.24267
30-Nov-14	11.911578	12.418347	0.506769	9.66495	11.19984	0.00000	0.06838	11.26821
Total	87.496329	90.309454	2.813125	62.836103	73.80822	0.15536	2.51949	76.48307

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DELHI TRANSCO LTD.
State Load Despatch Centre
Deviation Settlement Account for the period 24.11.2014 to 30.11.14(week No. 35/ FY 14-15)

D) **Deviation FOR NDMC**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
24-Nov-14	3.723219	2.872412	-0.850807	-9.22780	-17.26001	9.35512	0.02473	-7.88015
25-Nov-14	3.746332	2.896348	-0.849984	-8.23105	-14.76630	7.56483	0.09586	-7.10560
26-Nov-14	3.841966	2.911869	-0.930097	-5.20116	-10.23322	5.30929	0.14626	-4.77766
27-Nov-14	3.602829	2.912856	-0.689973	-6.07509	-8.61839	3.55703	0.09058	-4.97078
28-Nov-14	3.491529	2.929820	-0.561709	-8.58121	-11.25408	3.83148	0.01571	-7.40688
29-Nov-14	3.170816	2.635530	-0.535286	-8.06423	-11.83213	4.47293	0.02985	-7.32936
30-Nov-14	3.184194	2.370923	-0.813271	-5.72416	-9.82660	5.46450	0.13470	-4.22740
Total	24.760885	19.529758	-5.231127	-51.104696	-83.79072	39.55520	0.53769	-43.69784

E) **Deviation FOR MES**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
24-Nov-14	0.503028	0.518784	0.015756	1.26379	1.38144	0.23276	0.50905	2.12325
25-Nov-14	0.517071	0.515361	-0.001710	1.15815	0.79302	0.53804	0.61478	1.94584
26-Nov-14	0.499523	0.534693	0.035170	1.24783	1.28418	0.04565	0.77729	2.10711
27-Nov-14	0.436557	0.524835	0.088278	1.91297	2.14579	0.02075	1.02793	3.19447
28-Nov-14	0.390749	0.524647	0.133898	4.57679	4.94124	0.00000	3.28805	8.22928
29-Nov-14	0.486315	0.508656	0.022341	0.87316	0.89803	0.17529	0.38046	1.45377
30-Nov-14	0.467115	0.494447	0.027332	0.40047	0.34498	0.10277	0.02799	0.47574
Total	3.300358	3.621423	0.321065	11.433168	11.78867	1.11526	6.62554	19.52947

F) **Deviation FOR IP STATION, IPGCL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
24-Nov-14	0.024000	0.001299	-0.022701	-0.55252	-0.51319	0.48225	0.01402	-0.01691
25-Nov-14	0.024000	0.001014	-0.022986	-0.49799	-0.46553	0.43658	0.02475	-0.00420
26-Nov-14	0.024000	0.001039	-0.022961	-0.27806	-0.27073	0.23841	0.04393	0.01161
27-Nov-14	0.024000	0.000820	-0.023180	-0.37276	-0.33353	0.32646	0.04212	0.03505
28-Nov-14	0.024000	0.001000	-0.023000	-0.60854	-0.55174	0.53201	0.00387	-0.01586
29-Nov-14	0.024000	0.001571	-0.022429	-0.55707	-0.52575	0.48603	0.00101	-0.03871
30-Nov-14	0.024000	0.002525	-0.021475	-0.34343	-0.30162	0.29791	0.03757	0.03385
Total	0.168000	0.009271	-0.158729	-3.210370	-2.96207	2.79964	0.16726	0.00483

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DELHI TRANSCO LTD.

State Load Despatch Centre

Deviation Settlement Account for the period 24.11.2014 to 30.11.14(week No. 35/ FY 14-15)

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
24-Nov-14	1.887000	1.907982	0.020982	-0.53738	-0.49912	0.00000	0.00000	-0.49912
25-Nov-14	1.887000	1.912637	0.025637	-0.56777	-0.53076	0.00000	0.00000	-0.53076
26-Nov-14	1.882000	1.908637	0.026637	-0.31682	-0.30847	0.00000	0.00000	-0.30847
27-Nov-14	1.887000	1.906414	0.019414	-0.26553	-0.23758	0.00000	0.00000	-0.23758
28-Nov-14	1.867000	1.868672	0.001672	-0.05724	-0.05189	0.00810	0.26947	0.22568
29-Nov-14	1.887000	1.901154	0.014154	-0.28316	-0.26724	0.02556	0.00039	-0.24129
30-Nov-14	1.902000	1.903013	0.001013	-0.18813	-0.16523	0.00000	0.00000	-0.16523
Total	13.199000	13.308509	0.109509	-2.216034	-2.06030	0.03365	0.26986	-1.75678

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
24-Nov-14	-0.033000	-0.012563	0.020437	-0.53330	-0.49534	0.45328	0.01154	-0.03052
25-Nov-14	-0.033000	-0.015347	0.017653	-0.40631	-0.37983	0.34189	0.01503	-0.02291
26-Nov-14	-0.033000	-0.013024	0.019976	-0.30495	-0.29690	0.25051	0.02408	-0.02231
27-Nov-14	-0.033000	-0.013325	0.019675	-0.39043	-0.34934	0.32863	0.02267	0.00196
28-Nov-14	-0.033000	-0.011490	0.021510	-0.67638	-0.61325	0.58917	0.00199	-0.02208
29-Nov-14	-0.024000	-0.012914	0.011086	-0.28664	-0.27052	0.22691	0.00215	-0.04146
30-Nov-14	-0.024000	-0.014585	0.009415	-0.16668	-0.14639	0.12572	0.01218	-0.00849
Total	-0.213000	-0.093248	0.119752	-2.764690	-2.55156	2.31612	0.08964	-0.14581

I) Deviation FOR PRAGATI

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
24-Nov-14	3.61600	3.65941	0.043412	-1.10187	-1.02343	0.00000	0.00000	-1.02343
25-Nov-14	3.64200	3.67615	0.034146	-0.84316	-0.78820	0.00000	0.00000	-0.78820
26-Nov-14	3.64200	3.66680	0.024798	-0.42260	-0.41145	0.00000	0.00000	-0.41145
27-Nov-14	3.63625	3.64999	0.013736	0.33061	0.37492	0.00000	0.00000	0.37492
28-Nov-14	3.63450	3.63809	0.003588	0.04907	0.05298	0.00000	0.00000	0.05298
29-Nov-14	3.59700	3.60328	0.006276	-0.15693	-0.14810	0.00000	0.00000	-0.14810
30-Nov-14	3.59700	3.61084	0.013842	-0.23493	-0.20633	0.00000	0.00000	-0.20633
Total	25.364750	25.504548	0.139798	-2.379801	-2.14962	0.00000	0.00000	-2.14962

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 24.11.2014 to 30.11.14(week No. 35/ FY 14-15)

J) **Deviation FOR BTPS**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
24-Nov-14	7.920000	7.906164	-0.013836	-0.07591	-0.07050	0.08798	0.00000	0.01747
25-Nov-14	7.920000	7.872756	-0.047244	0.99544	1.27300	-0.16063	0.00000	1.11237
26-Nov-14	7.920000	7.874628	-0.045372	0.59218	0.63257	-0.02768	0.00000	0.60488
27-Nov-14	6.560000	6.477456	-0.082544	1.19189	1.35160	-0.02561	0.04391	1.36990
28-Nov-14	5.643750	5.628024	-0.015726	0.86601	0.93497	-0.36053	0.00000	0.57443
29-Nov-14	5.520000	5.508336	-0.011664	-0.05167	-0.04876	0.06993	0.00000	0.02117
30-Nov-14	5.520000	5.577804	0.057804	-3.58222	-3.14614	3.48882	0.00000	0.34269
Total	47.003750	46.845168	-0.158582	-0.064287	0.92673	3.07228	0.04391	4.04292

k) **Deviation FOR BAWANA**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
24-Nov-14	7.59541	7.75122	0.155814	-4.77819	-4.43803	0.00000	0.00000	-4.43803
25-Nov-14	7.28900	7.43725	0.148245	-4.43407	-4.14506	0.10009	0.00000	-4.04497
26-Nov-14	7.26800	7.35682	0.088823	-1.43939	-1.40142	0.00000	0.00000	-1.40142
27-Nov-14	7.31025	7.36397	0.053720	-0.95136	-0.85124	0.00000	0.00000	-0.85124
28-Nov-14	7.24550	7.31450	0.069005	-1.54670	-1.40233	0.00000	0.00000	-1.40233
29-Nov-14	7.24050	7.32483	0.084332	-2.29864	-2.16937	0.00000	0.00000	-2.16937
30-Nov-14	7.17150	7.24321	0.071711	-1.53389	-1.34716	0.00000	0.00000	-1.34716
Total	51.120159	51.791809	0.671650	-16.982235	-15.75461	0.10009	0.00000	-15.65451

NOTE

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.




Manager (SO/EA)